

# Co Generation: Options & Implementation

Presented By

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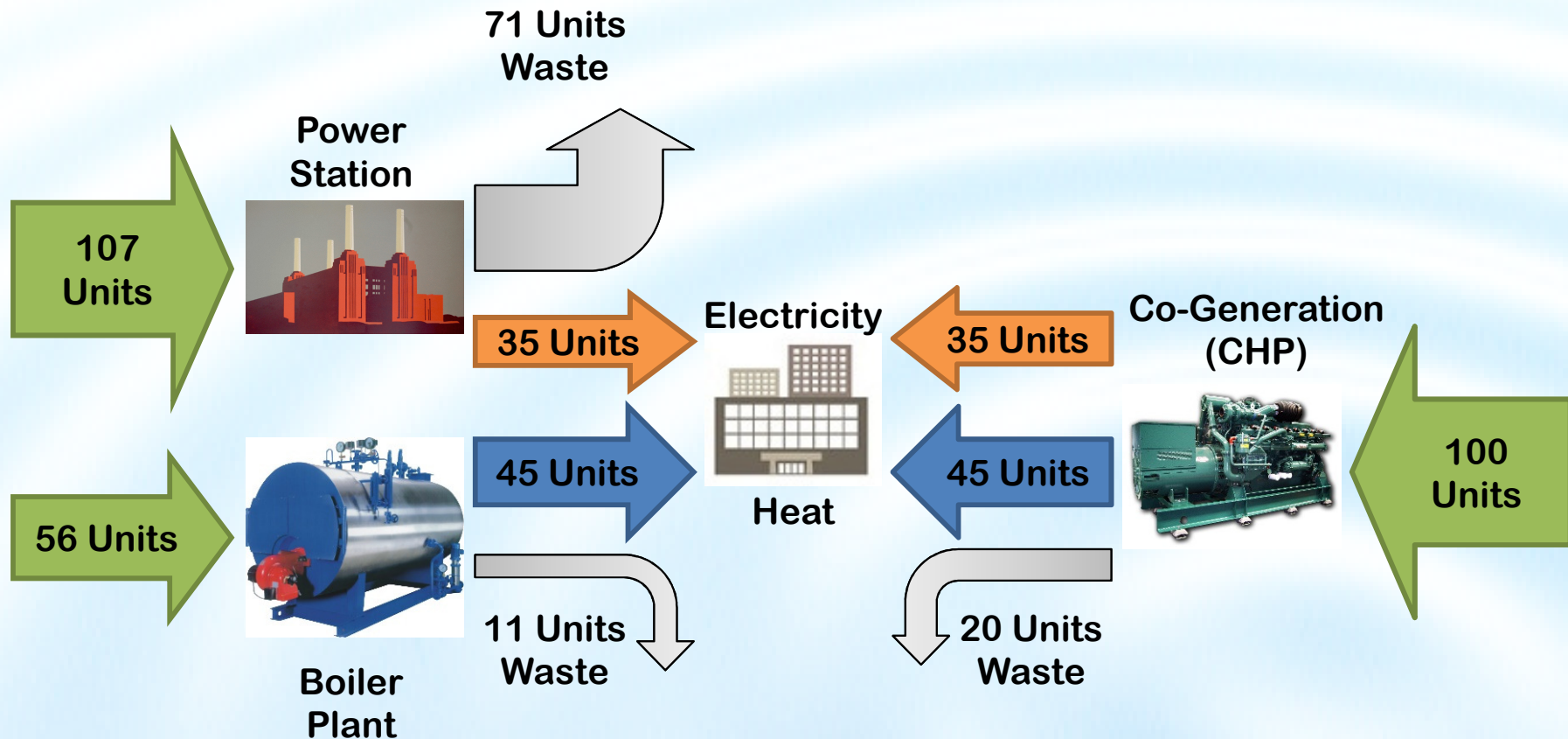
# Introduction

- Co-Generation: What is it ?
- System Options
- Key Considerations
- Viability
- Client Framework
- Questions

# Co-Generation: What is it ?

- Effective utilisation of ***Normally Wasted Heat Energy*** produced by an industrial process;
  - Typically when generating Electricity;
  - Also using waste heat to generate Electricity.
- Also known as ***Combined Heat & Power*** (CHP).

# Co-Generation: Concept



**49% ..... OVERALL EFFICIENCY ..... 80%**

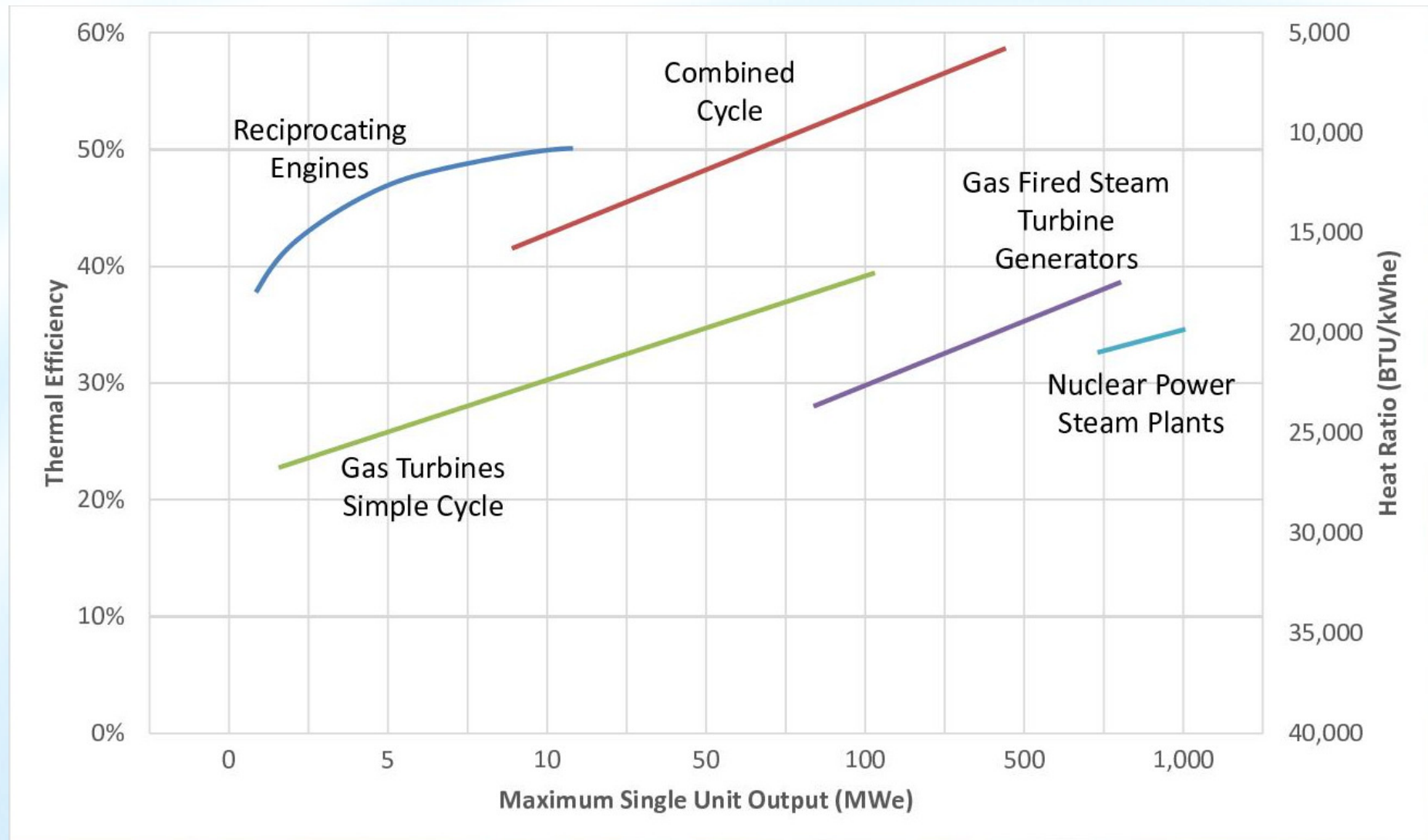
# Common Co-Gen Systems

- Reciprocating Engines:
  - Natural Gas;
  - Gas Oil (Diesel);
  - Heavy Fuel Oil (HFO).
- Steam Turbines;
  - Utilising Heat from bespoke boilers or Industrial Process.
- Gas Turbines;
- Combined Cycle (Gas Turbine & Steam Turbine);
- Other Systems;
  - Micro-turbines;
  - Fuel Cells.

# Size and Efficiency

| Unit Type             | Typical Size   | Electrical Efficiency | Total Efficiency |
|-----------------------|----------------|-----------------------|------------------|
| Reciprocating Engines | 30kW – 10MW    | 27 - 41%              | 77 - 80%         |
| Steam Turbines        | 500kW – >250MW | 5 - 40+%              | ~ 80%            |
| Gas Turbines          | 500kW – 300MW  | 24 - 36%              | 66 - 71%         |
| Combined Cycle        | 30kW – 1MW     | ~ 60%                 | ~ 80%            |
| Micro Turbines        | 30kW – 1MW     | 22 - 28%              | 63 - 70%         |
| Fuel Cells            | 0.5kW – 2.8MW  | 35 - 54%              | 74 - 86%         |

# Comparison of Systems



# Reciprocating Engines

- Advantages;
  - Variety of Fuels;
    - Natural Gas, Gas Oil (Diesel), Heavy Fuel Oil.
  - 'Load Following' capability;
  - Fast Start-up.
- Disadvantages;
  - High maintenance costs;
  - Generates primarily 'Low Grade' heat;
  - Requires cooling if heat not utilised.

# Steam Turbines

- Advantages;
  - Linked to boilers with variety of fuels;
  - Long working Life;
  - High reliability.
- Disadvantages;
  - Slow Start-up;
  - Low 'Power-to-Heat' ratio;
  - Requires Boiler or Steam source.

# Gas Turbines

- Advantages;
  - High reliability;
  - Low emissions;
  - High grade heat;
  - No cooling required.
- Disadvantages;
  - Poor efficiency at low load;
  - Output falls as ambient temperature rises;
  - Requires high gas pressure.

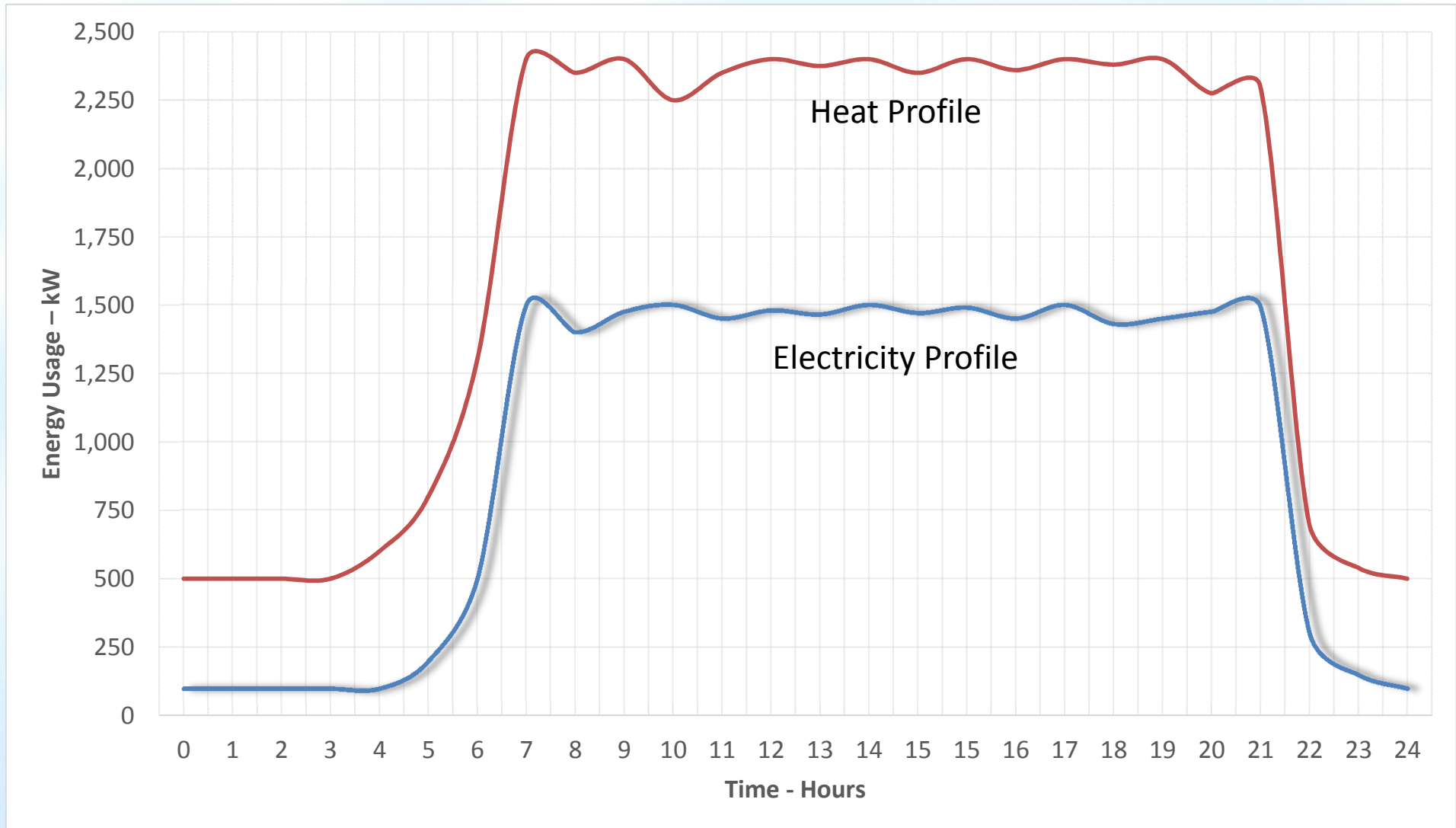
# Combined Cycle

- Advantages;
  - High power efficiency;
  - High reliability;
  - Low emissions.
- Disadvantages;
  - Cost effective only for larger installations;
  - Output falls as ambient temperature rises;
  - Requires high gas pressure.

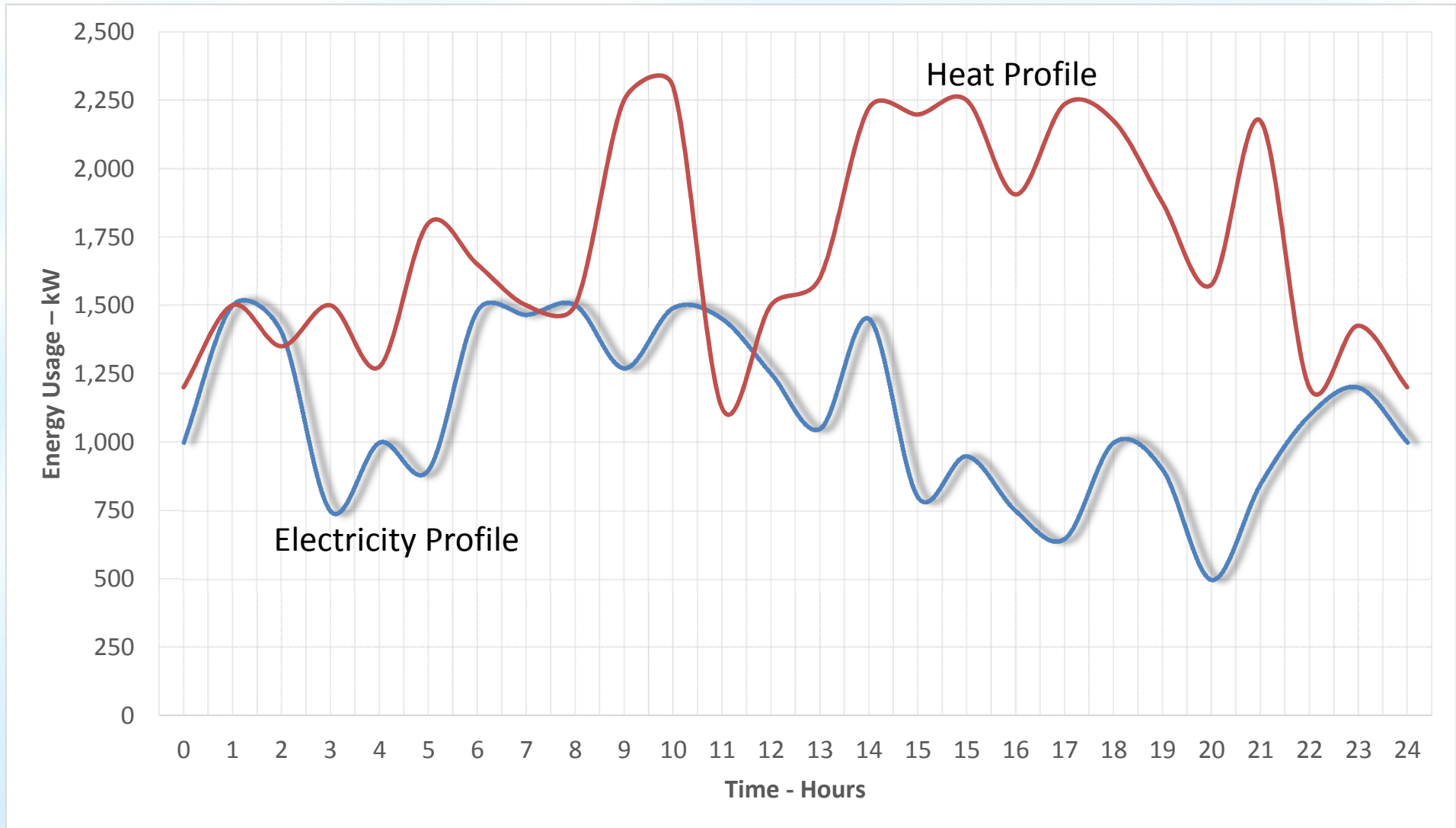
# Key Considerations

- Base Loads
  - Heat (... and grade of heat required);
  - Electricity.
- Utilities Costs
  - Fuel price high => Lower Savings;
  - Electricity Price high => Higher Savings.
- Business Limitations.
  - Location for installation;
  - Cost of Borrowing.

# Load Profile - 1



# Load Profile - 2



# Impact of Utilities Price



# Viability Example

## Medium Cost Project

Cost = \$900,000

Saving = \$300,000

Payback = 3 years

## High Cost Project

Cost = \$4,000,000

Saving = \$1,000,000

Payback = 4 years

# Commercial Viability

| Payback & Internal Rates of Return            |   | DO the Project if your cost of borrowing is lower than this IRR |     |     |     |     |      |
|-----------------------------------------------|---|-----------------------------------------------------------------|-----|-----|-----|-----|------|
| Simple Payback (Years)                        | 8 |                                                                 |     |     |     |     | 0%   |
|                                               | 5 |                                                                 |     |     |     | 0%  | 12%  |
|                                               | 4 |                                                                 |     |     | 0%  | 8%  | 13%  |
|                                               | 3 |                                                                 |     | 0%  | 13% | 20% | 29%  |
|                                               | 2 |                                                                 | 0%  | 23% | 35% | 41% | 48%  |
|                                               | 1 | 0%                                                              | 62% | 85% | 93% | 97% | 100% |
| Equipment Life, or Project Timescales (Years) |   | 1                                                               | 2   | 3   | 4   | 5   | 8    |

# Assuming 8 year Period

## Medium Cost Project

Cost = \$900,000

Saving = \$300,000

Payback = 3 years

Return = 29%

Total Saving = \$2.4m

## High Cost Project

Cost = \$4,000,000

Saving = \$1,000,000

Payback = 4 years

Return = 13%

Total Saving = \$8m

# Client Framework

- What Energies do we use & how?
- What are our Energy Costs?
- How secure is our Electricity Supply?
- What is our Future at this location?
- What are the limitations of the facility?
- Are there any legal/technical restrictions?
  - Specific Business Objectives / Issues
  - Are we allowed to generate our own electricity?
  - Is there an open Electricity Market ? ... etc.
- What are our investment & borrowing criterion?

# Developing the Solution

$$\text{SOLUTION} = \text{TECHNICAL} + \text{COMMERCIAL}$$

- Technical:
  - Energy Usage & Cost
  - Systems & Efficiencies
  - Base load Calculations
  - Modelling Solutions & Savings
- Commercial:
  - Client Requirements/Limitations
  - Investment & Borrowing
  - Future Projection/Business Plans

# Questions ?

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